

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-January 2005**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,394	-	9,844	211	207	15,201	40	0
Commercial	5,394	-	9,771	211	76	-	40	-
Alaskan	918	-	-	-	-	-	-	-
Lower 48 States	4,476	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	73	-	131	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	73	-	-	-	-	-
Natural Gas Liquids and LRGs	1,809	430	357	-	-561	444	35	2,677
Pentanes Plus	259	-	50	-	29	182	3	96
Liquefied Petroleum Gases	1,550	430	306	-	-589	262	33	2,581
Ethane/Ethylene	709	22	0	-	5	0	0	726
Propane/Propylene	524	562	258	-	-430	0	28	1,746
Normal Butane/Butylene	168	-129	32	-	-177	158	4	85
Isobutane/Isobutylene	149	-24	16	-	12	104	0	24
Other Liquids	-	-	713	53	288	501	61	-84
Other Hydrocarbons/Oxygenates	-	-	30	410	27	370	44	0
Unfinished Oils	-	-	369	-	191	265	0	-87
Motor Gasoline Blend. Comp. (MGBC)	-	-	314	-357	71	-132	18	0
Reformulated	-	-	66	-10	-30	86	0	0
Conventional	-	-	247	-346	102	-218	18	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-2	0	3
Finished Petroleum Products	-	16,707	1,748	393	137	-	780	17,931
Finished Motor Gasoline	-	8,094	489	393	55	-	146	8,775
Reformulated	-	2,717	213	16	10	-	1	2,936
Conventional	-	5,377	276	377	46	-	145	5,839
Finished Aviation Gasoline	-	10	13	-	-4	-	0	27
Kerosene-Type Jet Fuel	-	1,551	79	-	86	-	28	1,516
Kerosene	-	102	3	-	-18	-	0	123
Distillate Fuel Oil	-	3,772	352	-	-151	-	49	4,226
15 ppm sulfur and under	-	41	1	-	-1	-	0	42
Greater than 15 ppm to 500 ppm sulfur	-	2,628	134	-	-59	-	16	2,805
Greater than 500 ppm sulfur	-	1,103	218	-	-91	-	33	1,379
Residual Fuel Oil ^d	-	697	445	-	-39	-	200	981
Less than 0.31 percent sulfur	-	95	85	-	-24	-	-	-
0.31 to 1.00 percent sulfur	-	164	139	-	11	-	-	-
Greater than 1.00 percent sulfur	-	438	220	-	-27	-	-	-
Petrochemical Feedstocks	-	390	289	-	8	-	-	671
Naphtha for Petro. Feed. Use	-	216	139	-	6	-	-	348
Other Oils for Petro. Feed. Use	-	174	150	-	2	-	-	323
Special Naphthas	-	20	13	-	3	-	16	14
Lubricants	-	153	15	-	8	-	31	129
Waxes	-	10	4	-	-2	-	4	12
Petroleum Coke	-	809	26	-	65	-	293	477
Marketable	-	585	26	-	65	-	293	252
Catalyst	-	225	-	-	-	-	-	225
Asphalt and Road Oil	-	432	20	-	128	-	10	313
Still Gas	-	658	-	-	-	-	-	658
Miscellaneous Products	-	8	0	-	-1	-	1	9
Total	7,203	17,137	12,661	657	71	16,147	917	20,524

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."